

ENERGY TECHNOLOGY

STEAM TURBINES



Foreword

The main focus of this energy technology book is on steam turbines. It looks at basic steam turbine theory, without overloading the reader with details such as velocity triangles.

It pays a great deal of attention to practical aspects and includes a separate chapter on improved efficiency.

While burning waste used to get top priority at waste processing plants, the tide is starting to turn and efforts are now implemented to provide as much energy as possible to the power grid.

In this version more attention is paid to the various types of turbines that exist and at the request of users, a chapter on greases has been added.

This book is also eminently suitable for use as part of a follow-up course and as a source of reference for anyone wishing to be well-informed about this subject.

The author is open to constructive criticism that can help improve the usefulness of this book.

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